

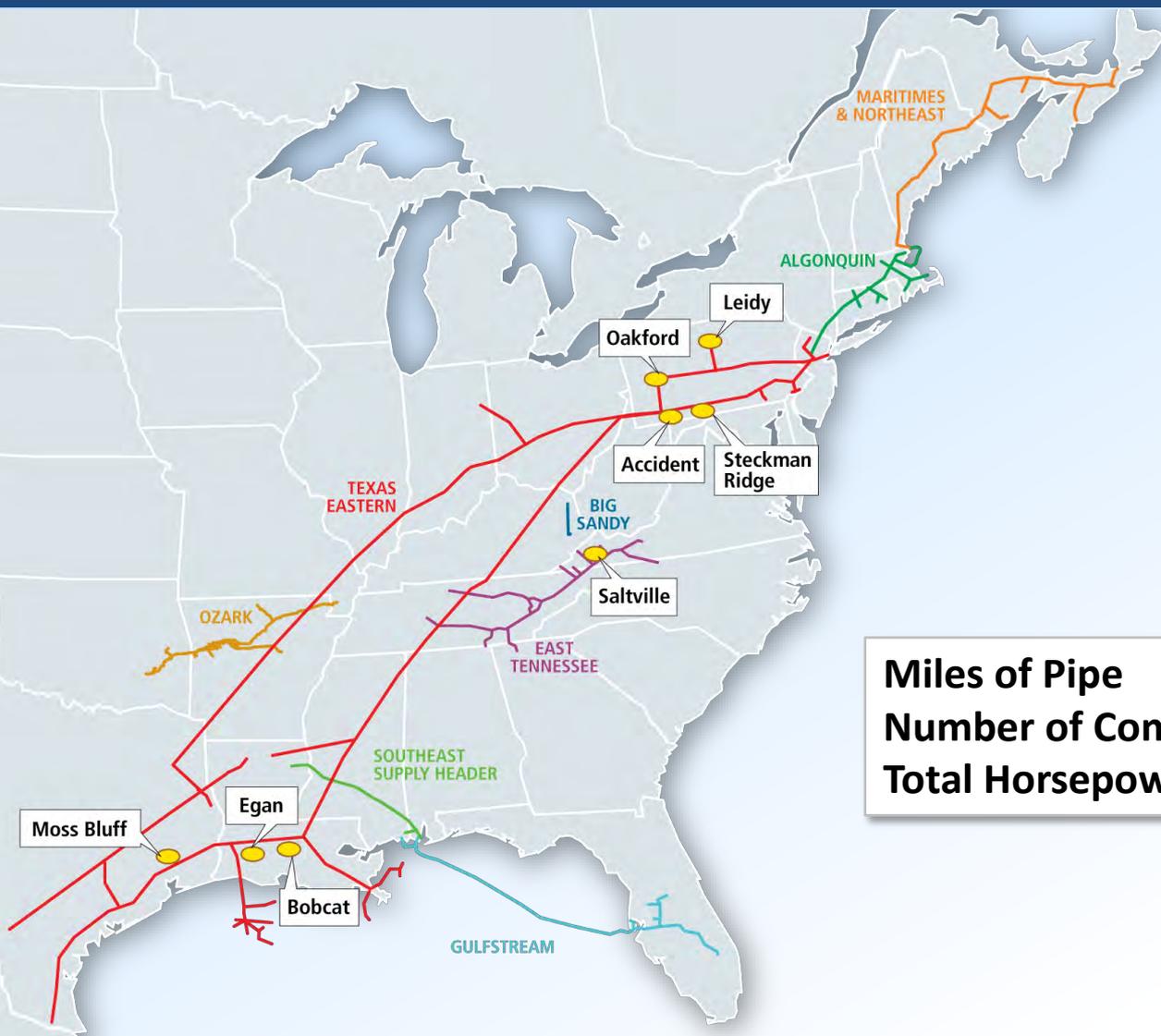


*Association of Energy Engineers
January 9, 2013*

Michael Dirrane
Director, Northeast Marketing



Spectra Energy U.S. Transmission Map

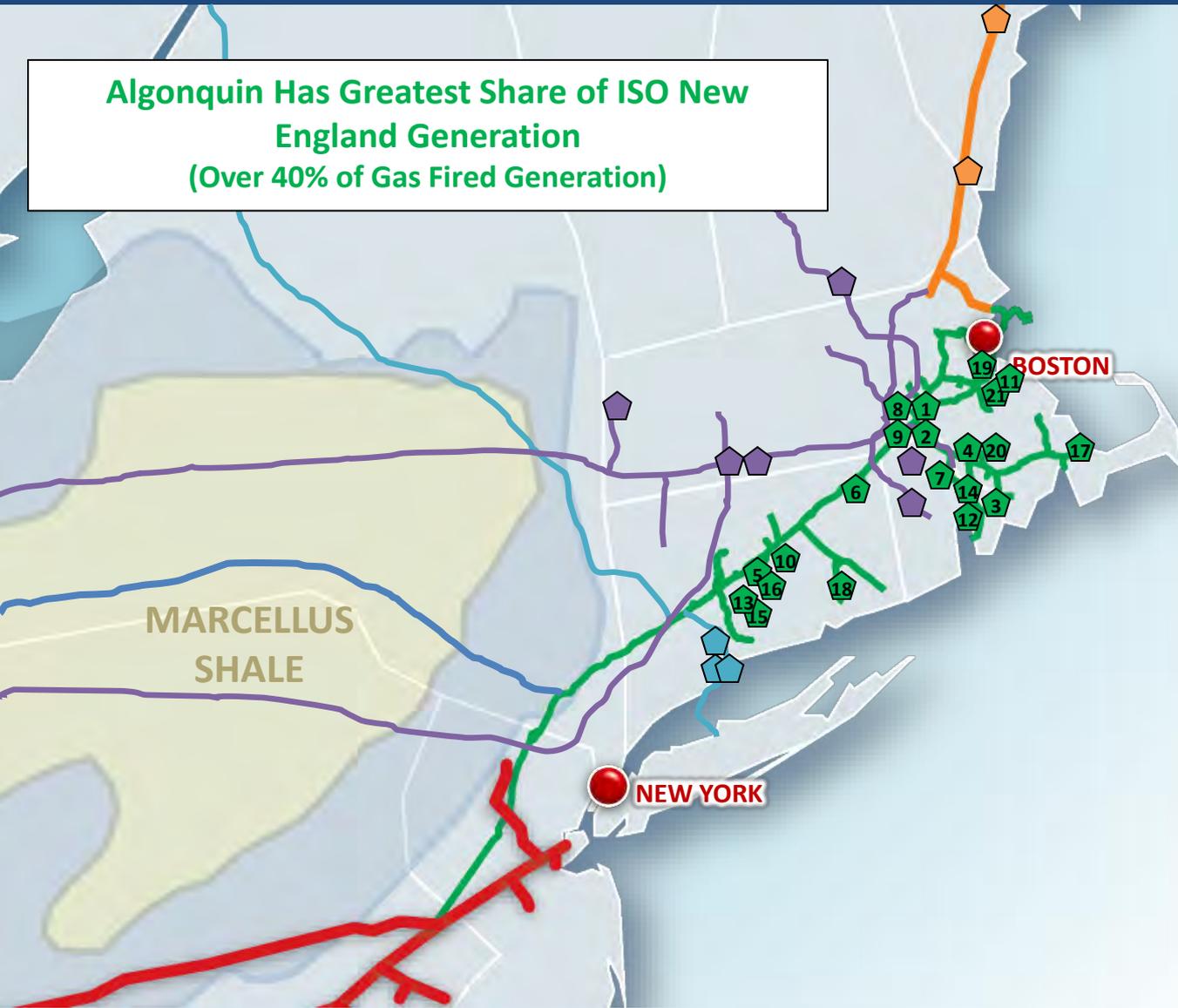


| | |
|--------------------------------------|------------------|
| Miles of Pipe | 13,297 |
| Number of Compressor Stations | 129 |
| Total Horsepower | 2,147,488 |

Algonquin Pipeline – Critical Fuel Delivery System for ISO New England Power Plants



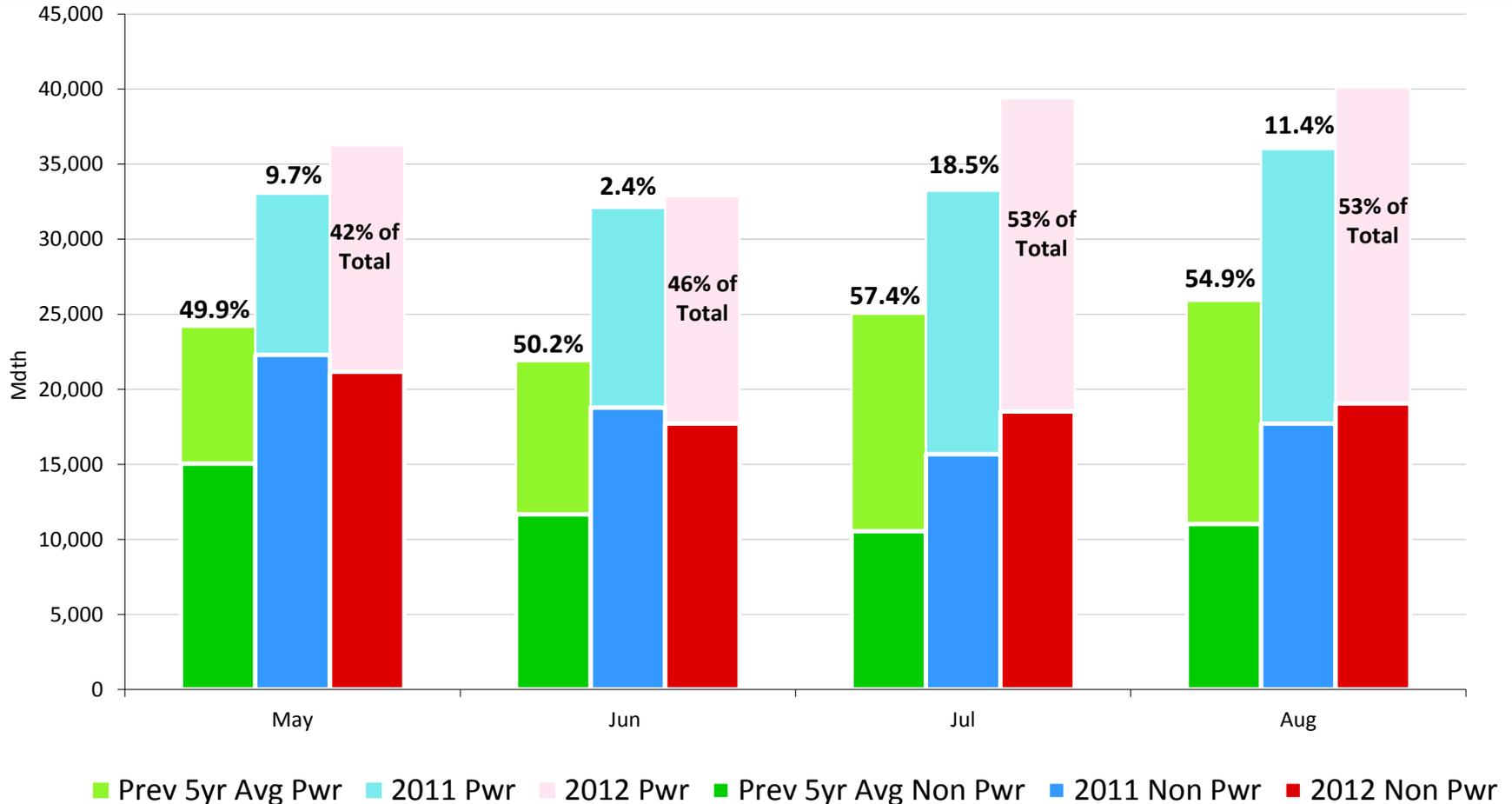
**Algonquin Has Greatest Share of ISO New England Generation
(Over 40% of Gas Fired Generation)**



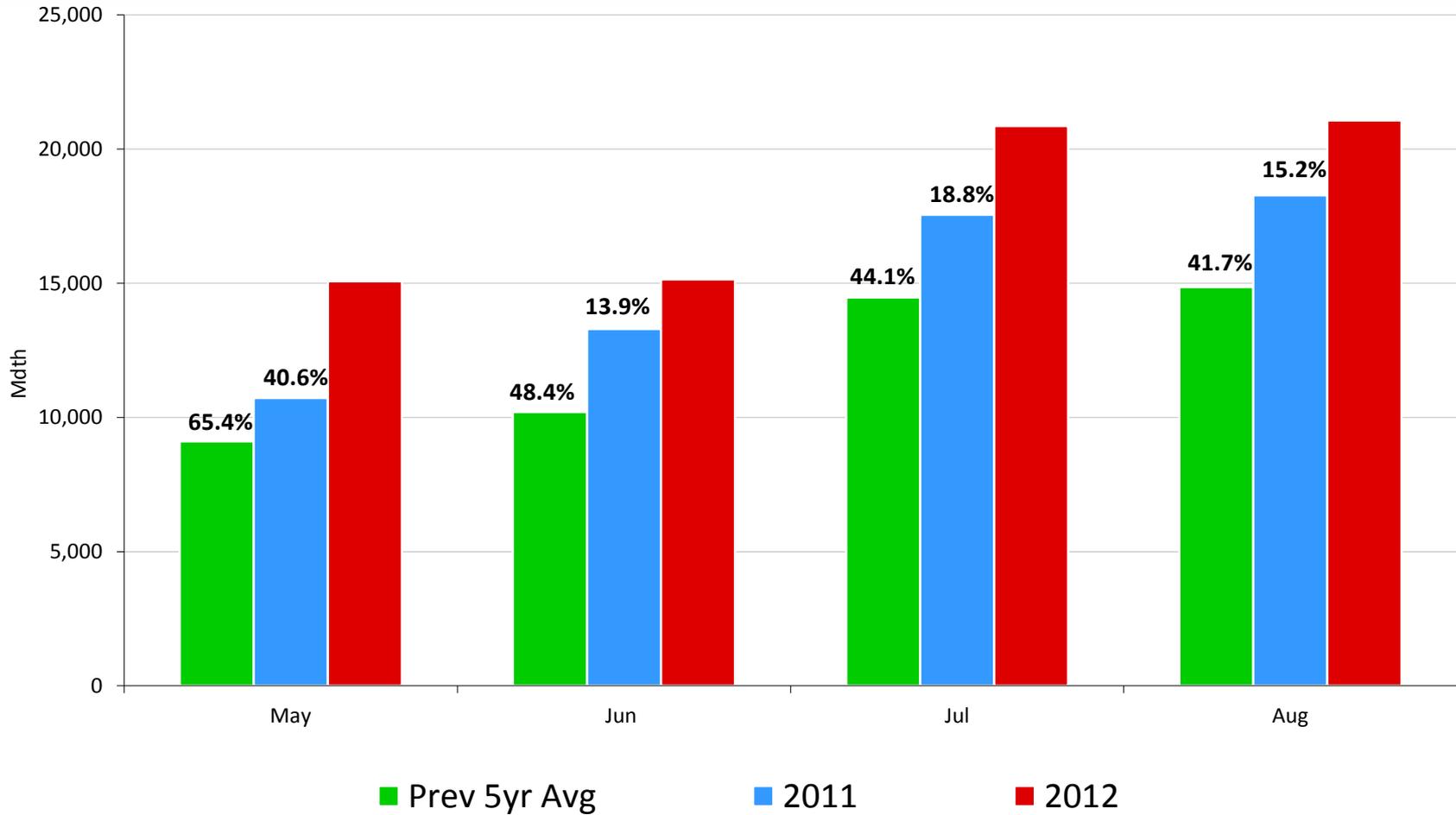
- Texas Eastern
- Algonquin
- Maritimes & NE
- Millennium
- Iroquois
- Tennessee Gas Pipeline

| Power Plants currently served by AGT | | | |
|-------------------------------------------|-----------------------------|--------------|--------------|
| # | Plant Name | (MW) | ~ MDth/d |
| Natural Gas Only | | | |
| 1 | ANP Bellingham | 523 | 105 |
| 2 | Bellingham | 337 | 67 |
| 3 | Dartmouth Power | 68 | 14 |
| 4 | Dighton Power | 177 | 35 |
| 5 | Kleen Energy | 620 | 124 |
| 6 | Lake Road | 564 | 113 |
| 7 | Manchester Street | 510 | 102 |
| 8 | Milford Power | 171 | 34 |
| 9 | Ocean State Power | 635 | 127 |
| 10 | Genconn Power | 197 | 39 |
| 11 | Fore River | 837 | 167 |
| 12 | Tiverton | 279 | 56 |
| 13 | Wallingford Energy | 241 | 48 |
| Total Natural Gas Only: | | 5,157 | 1,031 |
| Natural Gas / Oil Cogeneration | | | |
| 14 | Brayton Point | 446 | 89 |
| 15 | CMEEC - Pierce Power | 96 | 19 |
| 16 | Lake Road | 281 | 56 |
| 17 | Middletown | 365 | 73 |
| 18 | Mirant Canal | 561 | 112 |
| 19 | Montville | 82 | 16 |
| 20 | Potter Street (BELD I) | 92 | 18 |
| 21 | TMLP | 110 | 22 |
| 22 | Watson Generating (BELD II) | 115 | 23 |
| Total Cogeneration: | | 2,148 | 430 |
| Total Gas Only & Cogeneration: | | 7,305 | 1,461 |

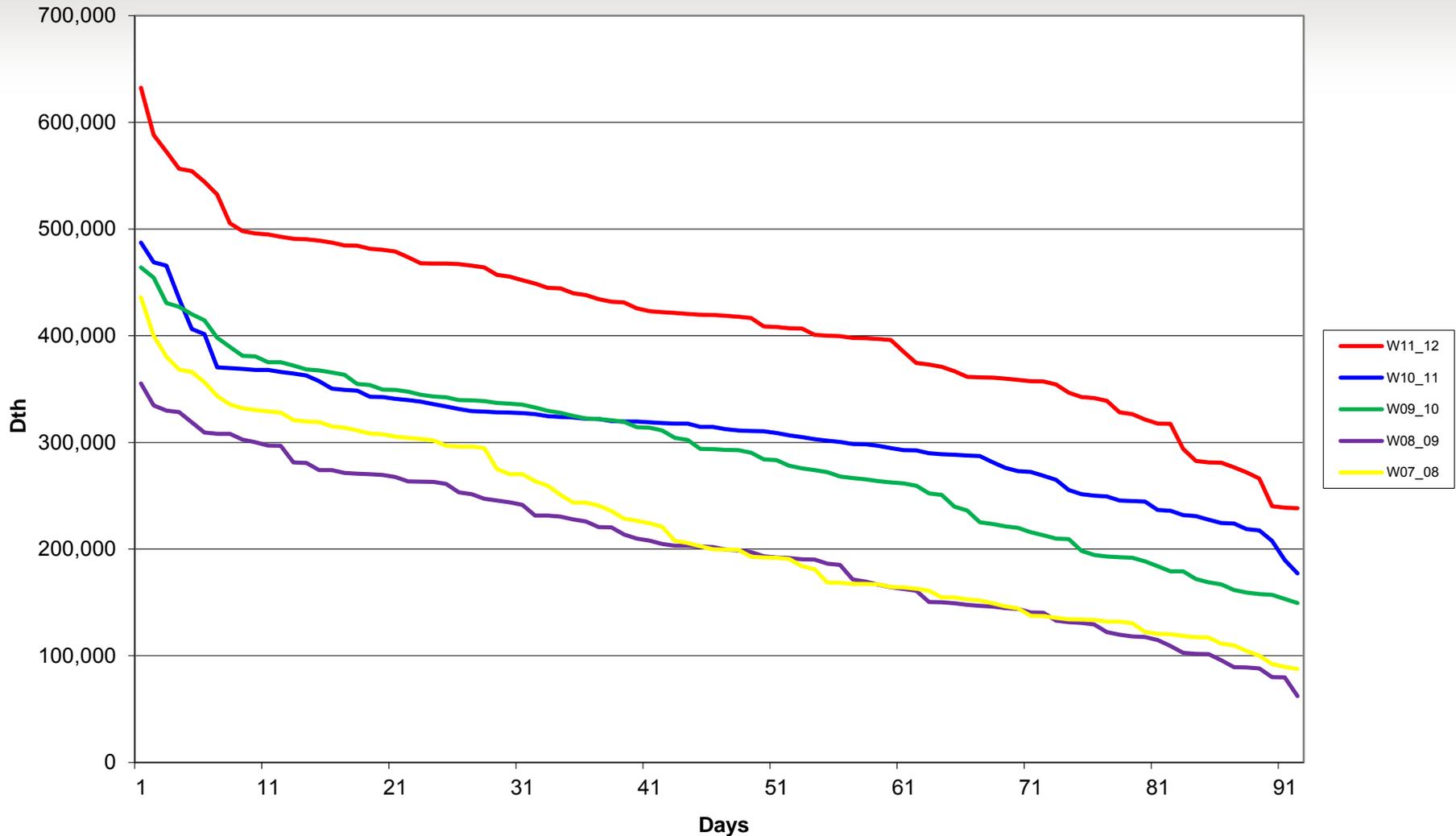
Algonquin Gas Transmission Monthly Deliveries



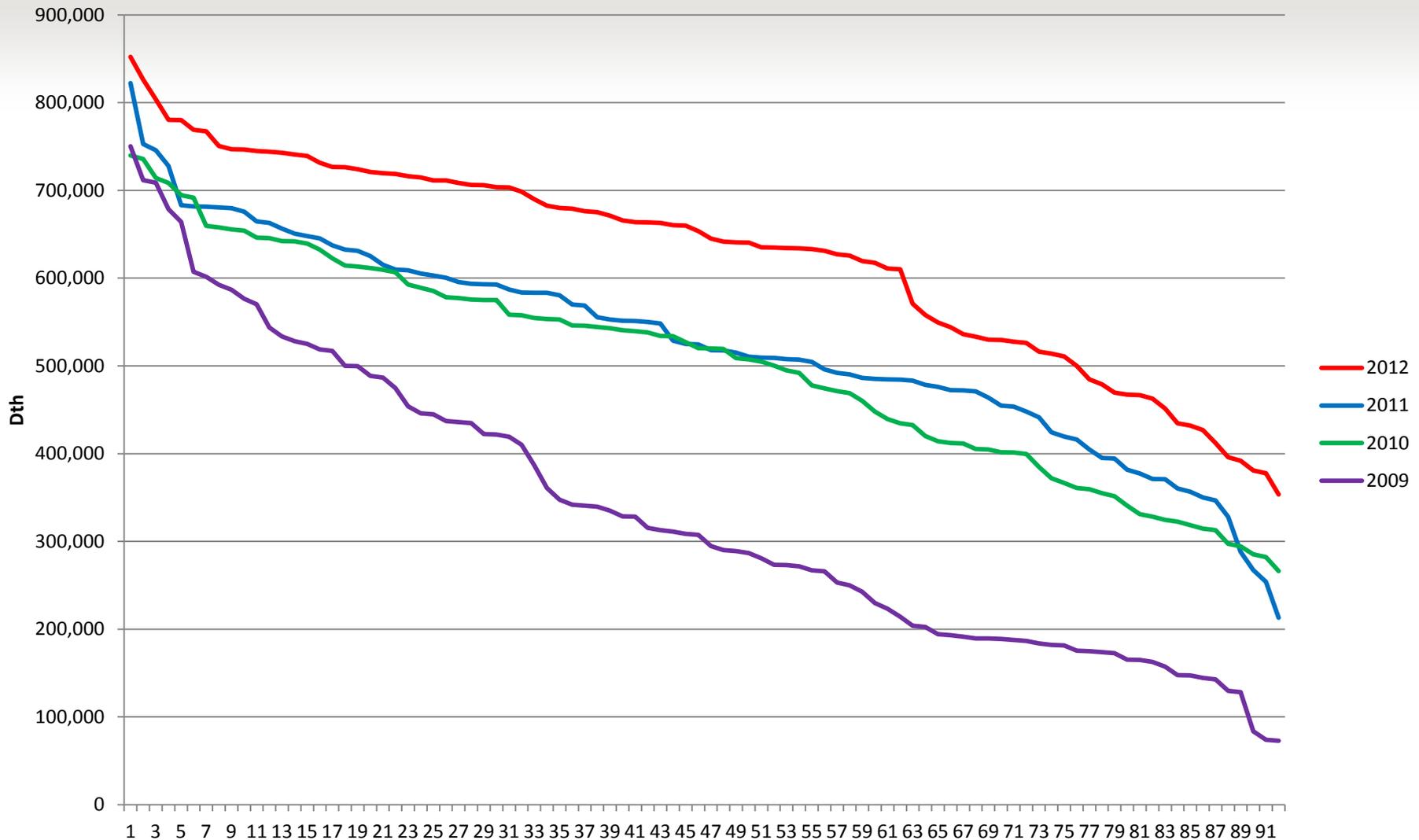
Algonquin Gas Transmission Power Plant Monthly Deliveries



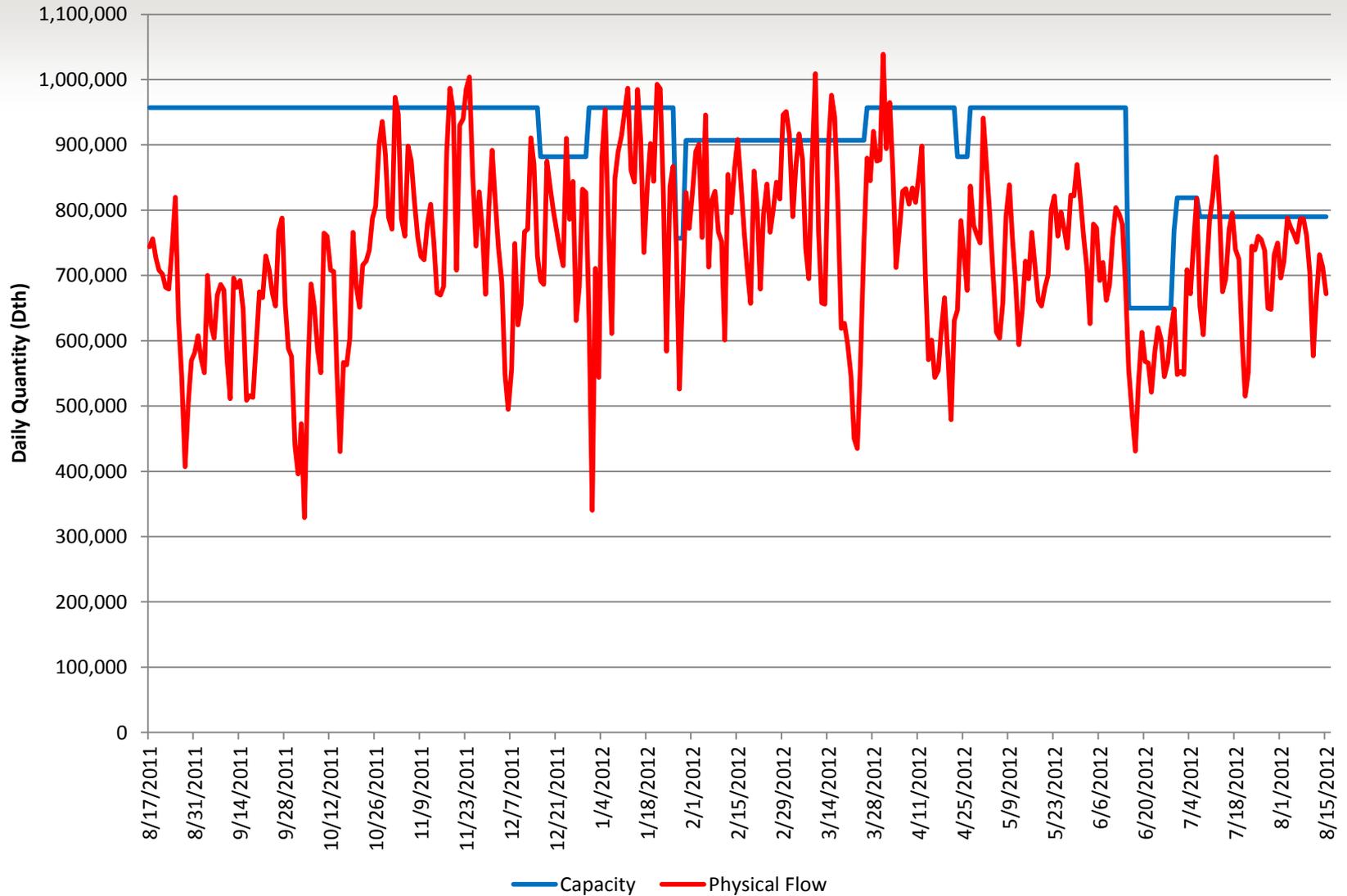
Growing Power Generation Demand Algonquin Gas Transmission - Winter 2011/12



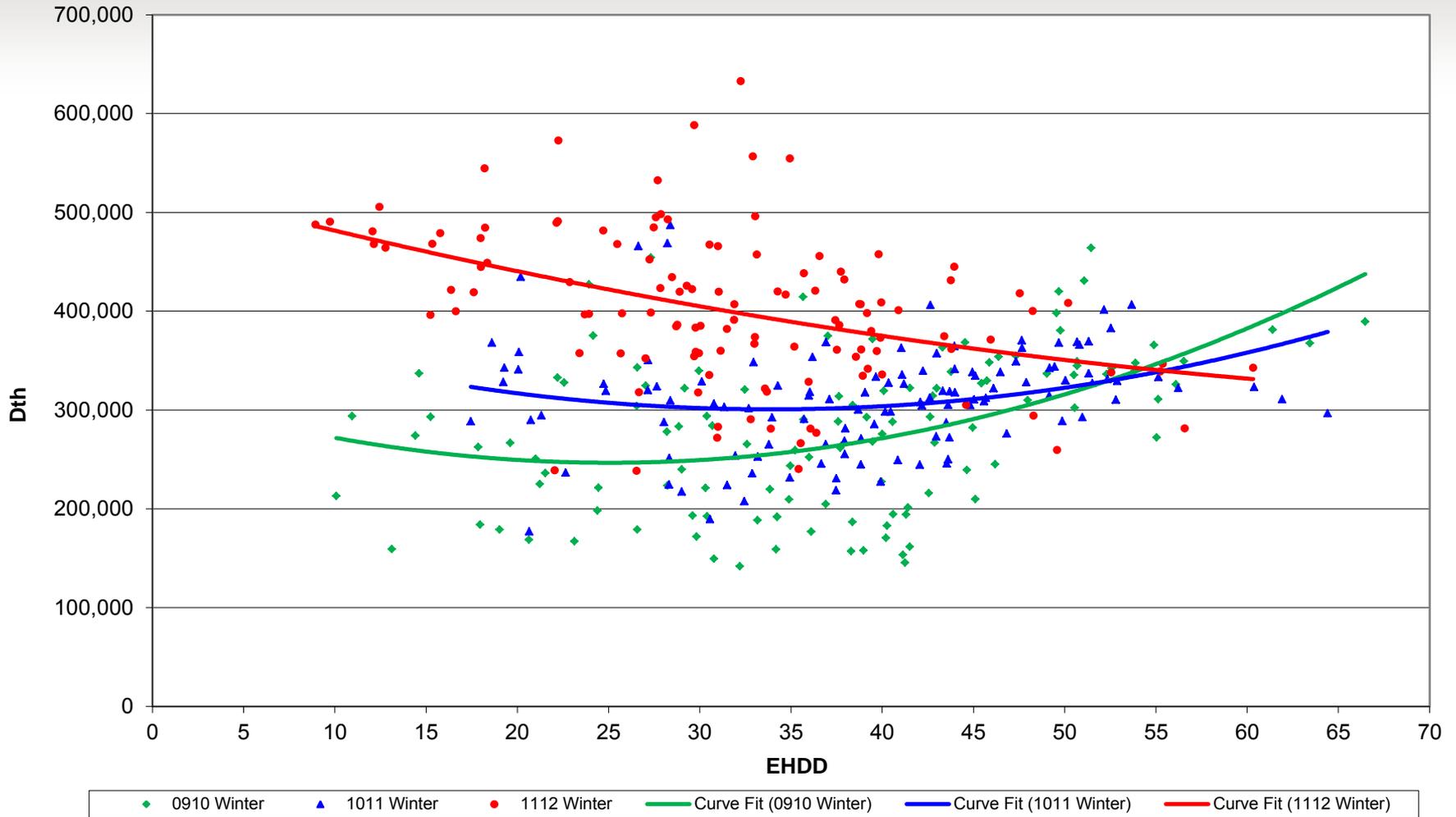
Growing Power Generation Demand Algonquin Gas Transmission – Summer 2012



West to East Utilization - Cromwell Station

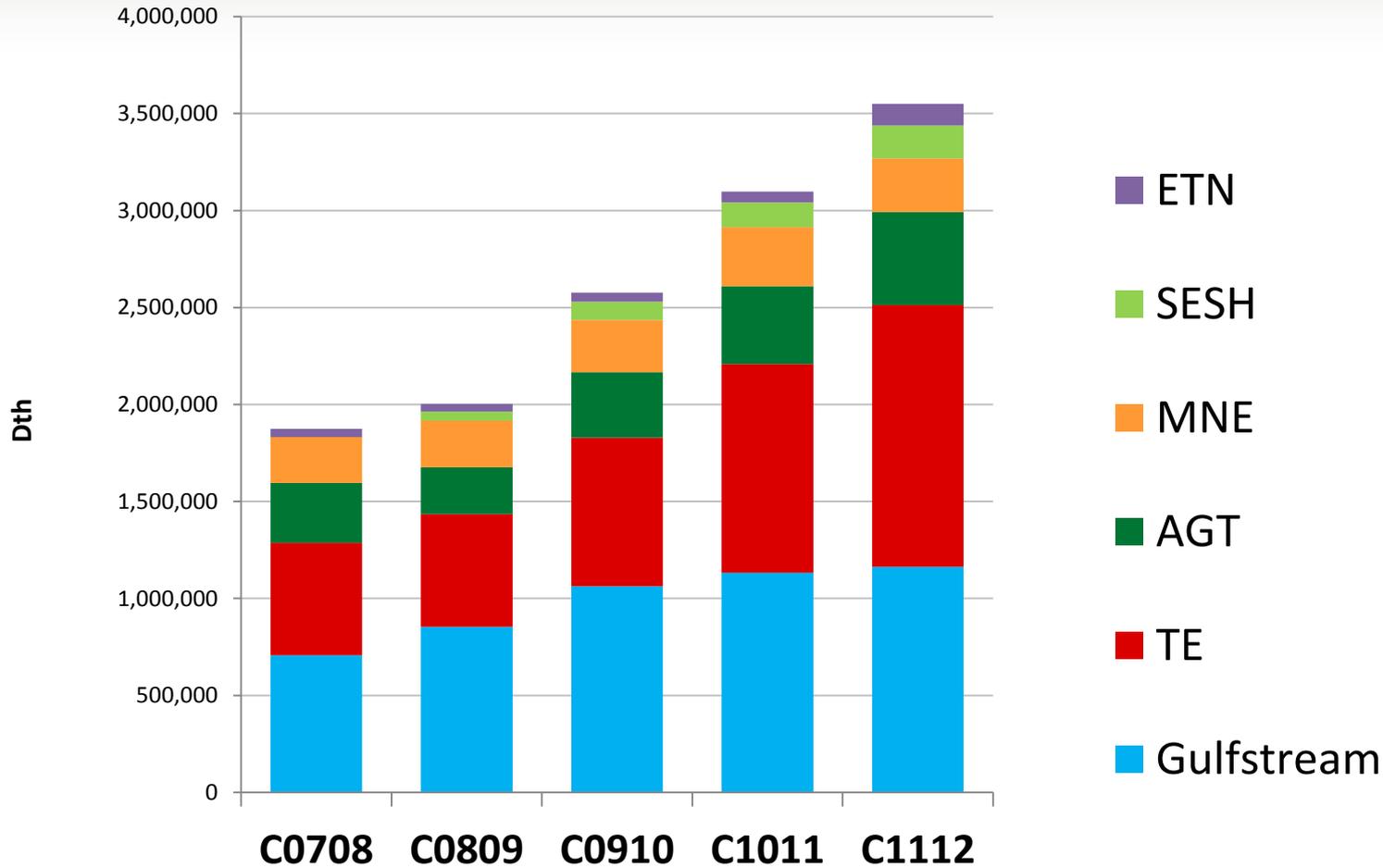


AGT Power Plant Demand vs Weather for Winter 11/12



Spectra Energy U.S. Pipelines

Daily Average Power Gen Load Aug - July

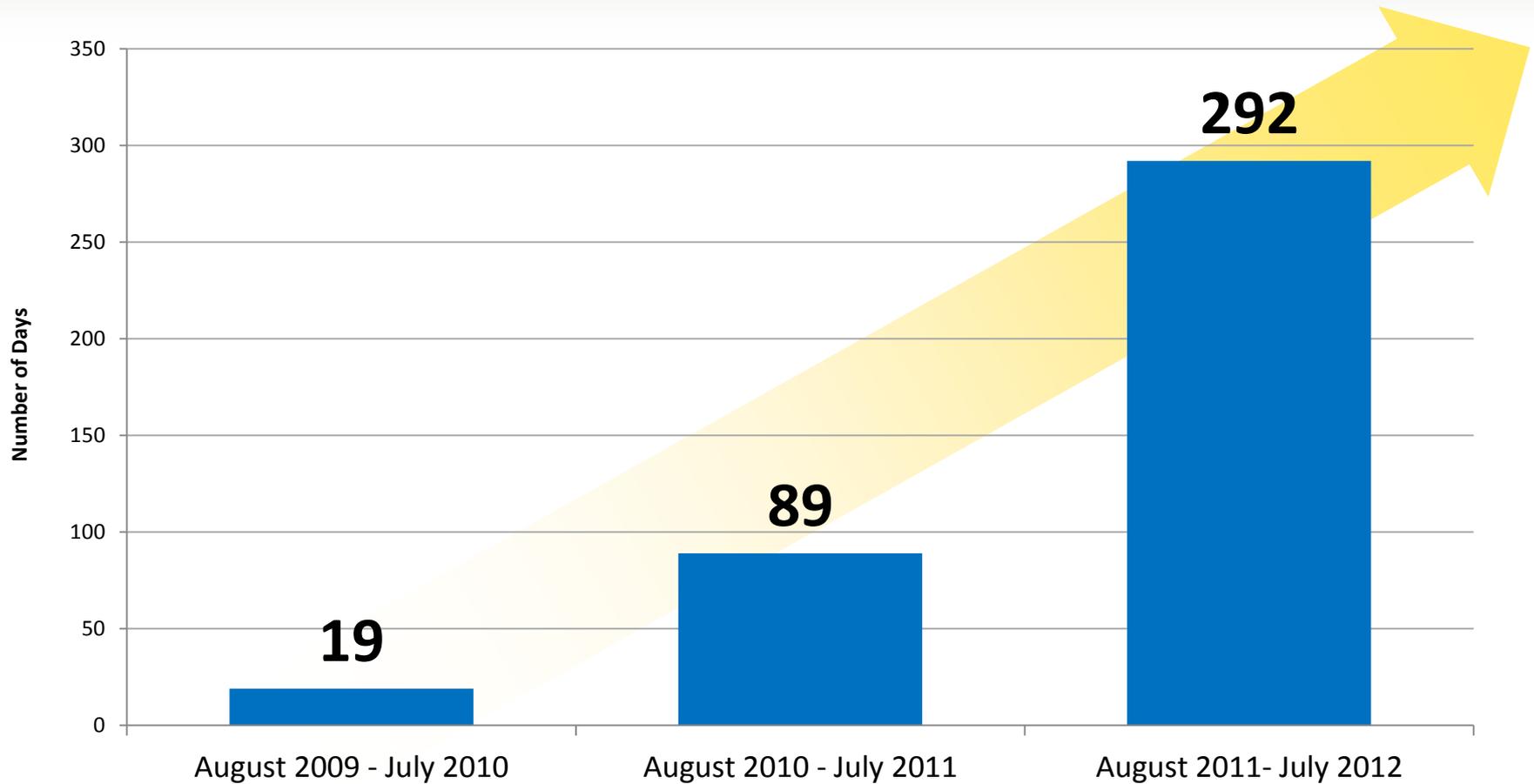


Algonquin Gas Transmission Supply Diversity (MDth/d)



| <i>Operator</i> | Aug 09 - July 10 | Aug 10 - July 11 | Aug 11 - July 12 |
|------------------------|-------------------------|-------------------------|-------------------------|
| Texas Eastern | 427 | 525 | 346 |
| Tennessee- Mahwah | 55 | 137 | 237 |
| Transco | 59 | 45 | 59 |
| Columbia Hanover | 122 | 106 | 96 |
| Millennium | 124 | 224 | 389 |
| West End Supply | 787 | 1037 | 1127 |
| Maritimes | 73 | 105 | 62 |
| Everett | 107 | 101 | 50 |
| Northeast Gateway | 52 | 0 | 0 |
| Tennessee- Mendon | 49 | 68 | 81 |
| East End Supply | 281 | 274 | 193 |

Days with Zero Interruptible Capacity Available on Algonquin



Capital Projects

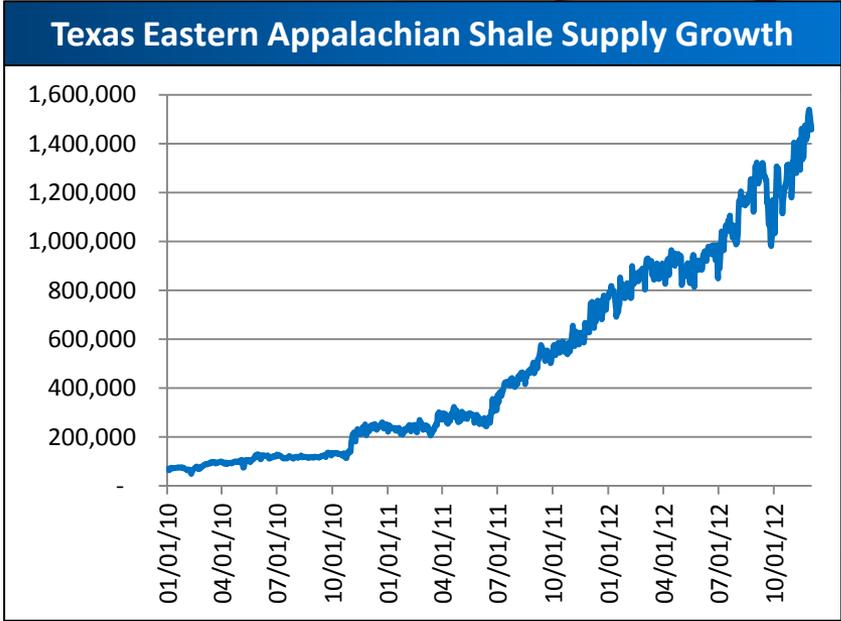
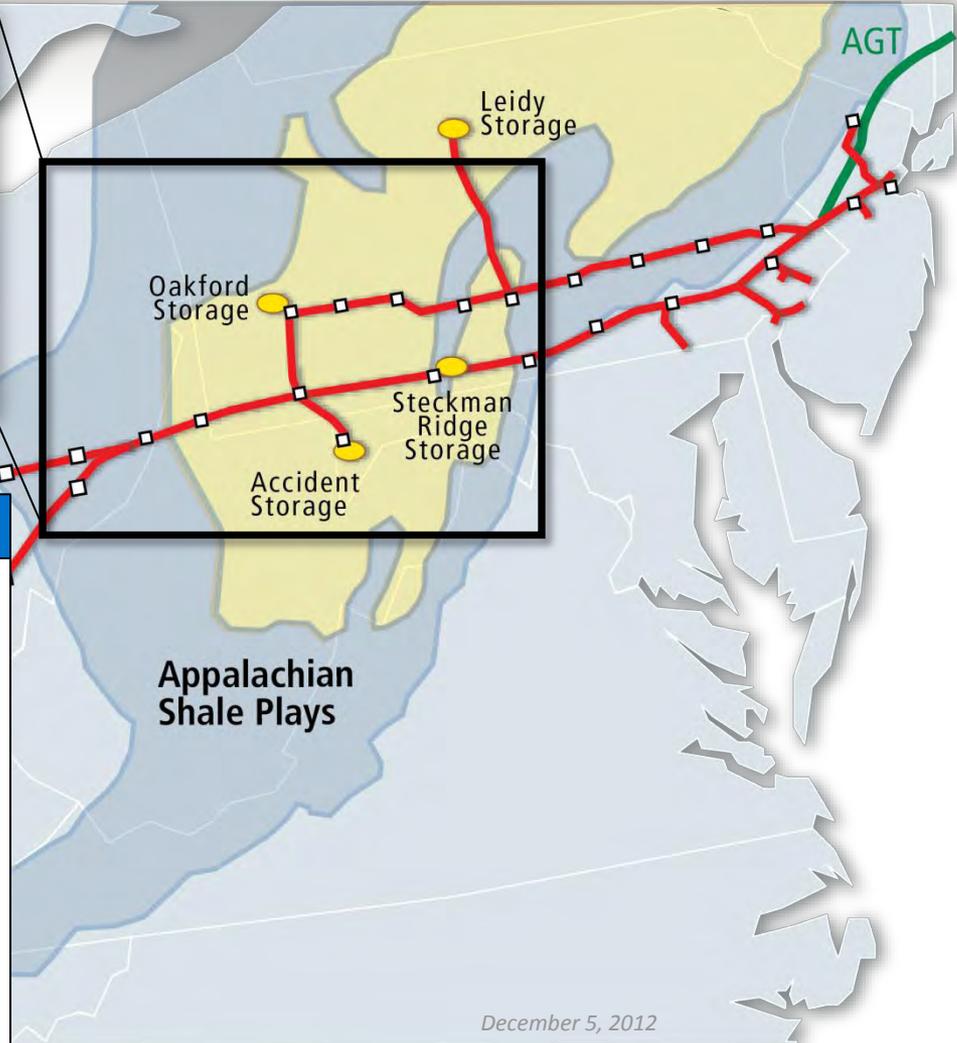


| <u>In-Service Year</u> | <u>Number of Projects</u> | <u>Project Capital Cost (\$MM)</u> |
|------------------------|---------------------------|------------------------------------|
| 2007 | 13 | \$650 |
| 2008 | 19 | 1,800 |
| 2009 | 10 | 650 |
| 2010 | 5 | 900 |
| 2011 | 6 | 450 |
| 2012 | 3 | 550 |
| Total 2007-2012 | 56 | \$5,000 |
| Expected 2013-2016 | various | ~4,000 |
| Total 2007-2016 | | ~\$9,000 |

Texas Eastern Appalachian Shale Supply Interconnect Program



| | |
|----------------------------------------------------------------------------------------------|-------------------|
| 58 Requests In-Service & Under Agreement (requested tap & posted M&R capacity) | 12.9 Bcf/d |
| Current Appalachian Shale Supply | 1.5 Bcf/d |
| 31 In-Service (posted M&R capacity) | 5.9 Bcf/d |
| 27 In Progress & Under Agreement (Scheduled 2013 In-Service) | 7.0 Bcf/d |



December 5, 2012

New Infrastructure in Response to Increase in Northeast Shale Supplies



Connecting Marcellus & Utica Supplies to Our Diverse Markets



Texas Eastern Appalachia to Market
TEAM 2014

Providing producers access to diverse Texas Eastern markets

Ohio Pipeline Energy Network

OPEN (2014)

Connecting Utica production to diverse Texas Eastern markets

Northern Expansion Transmission

NEXT (2016/2017)

Providing Appalachian producers access to Eastern Canada LDC & power markets

Algonquin Incremental Market

AIM (2015)

New England market pull combined with Northeast PA supply push

Renaissance Gas Transmission

Renaissance (2015)

Appalachian supply to Northern Georgia & Atlanta markets

New Jersey – New York Expansion Project

Project Details:

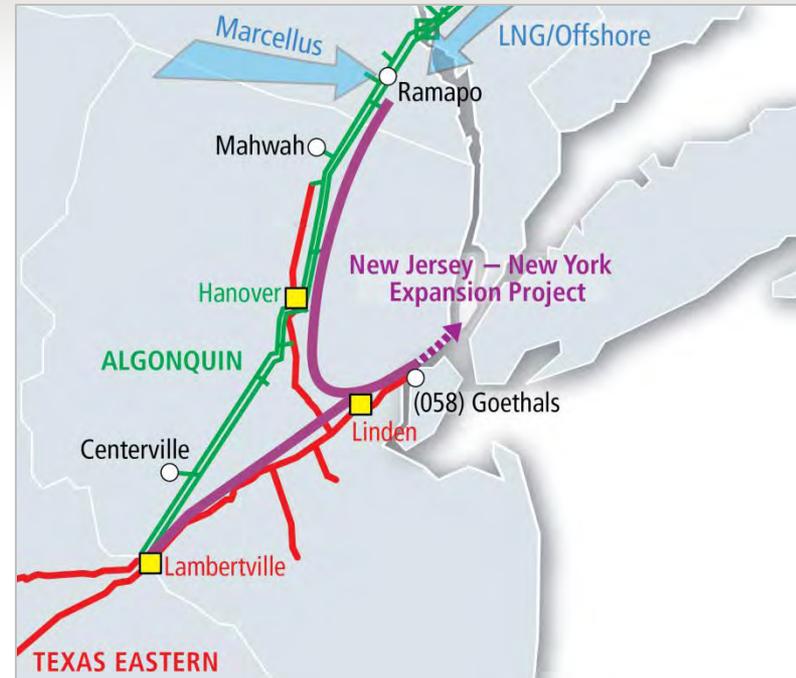
- Extends Texas Eastern reach farther into New Jersey and into New York City for the first time
- 800 MMcf/d expansion connecting Northeastern PA Marcellus supplies with a new delivery point in Manhattan
- CapEx: \$1.2 B

Milestones Achieved:

- Filed FERC application Dec 2010
- FEIS Issued March 2012
- FERC Certificate May 2012

Next Steps:

- Construction began July 2012
- In-Service: 2H13



Facilities:

- 15.9 miles of new 30" pipe from Staten Island to Manhattan, NY
- Replacement of approximately 5 miles of pipe with 42" pipe on Texas Eastern
- 3 compressor station reversals on Algonquin and Texas Eastern
- Meter and regulator upgrades

New Jersey/New York Project

Hudson River HDD Pullback

November 30, 2012

Set-up of pipe pullback strings in 18th St.

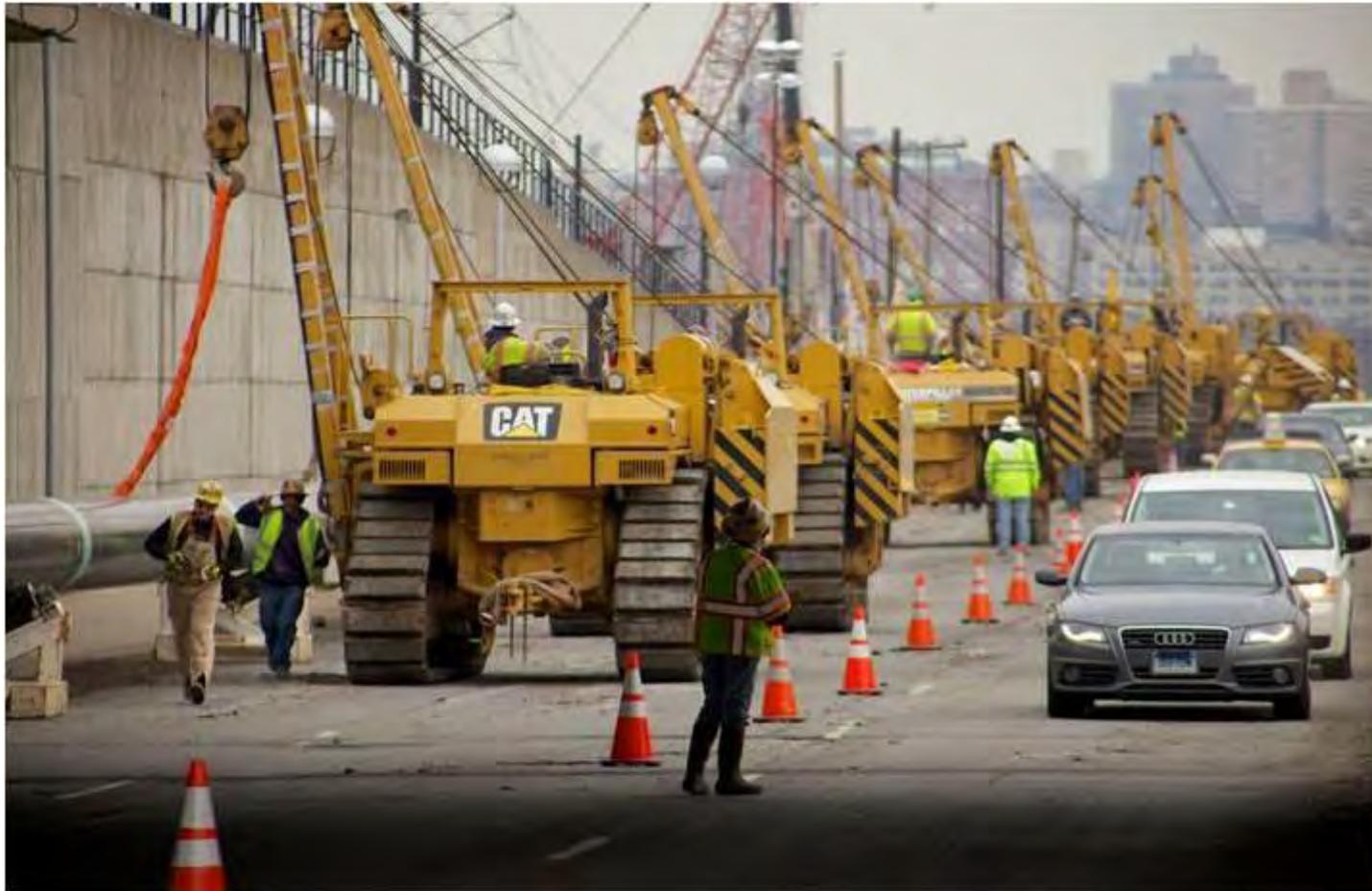


New Jersey/New York Project

Hudson River HDD Pullback

November 30, 2012

Set-up of sidebooms on 18th St. to move pipe

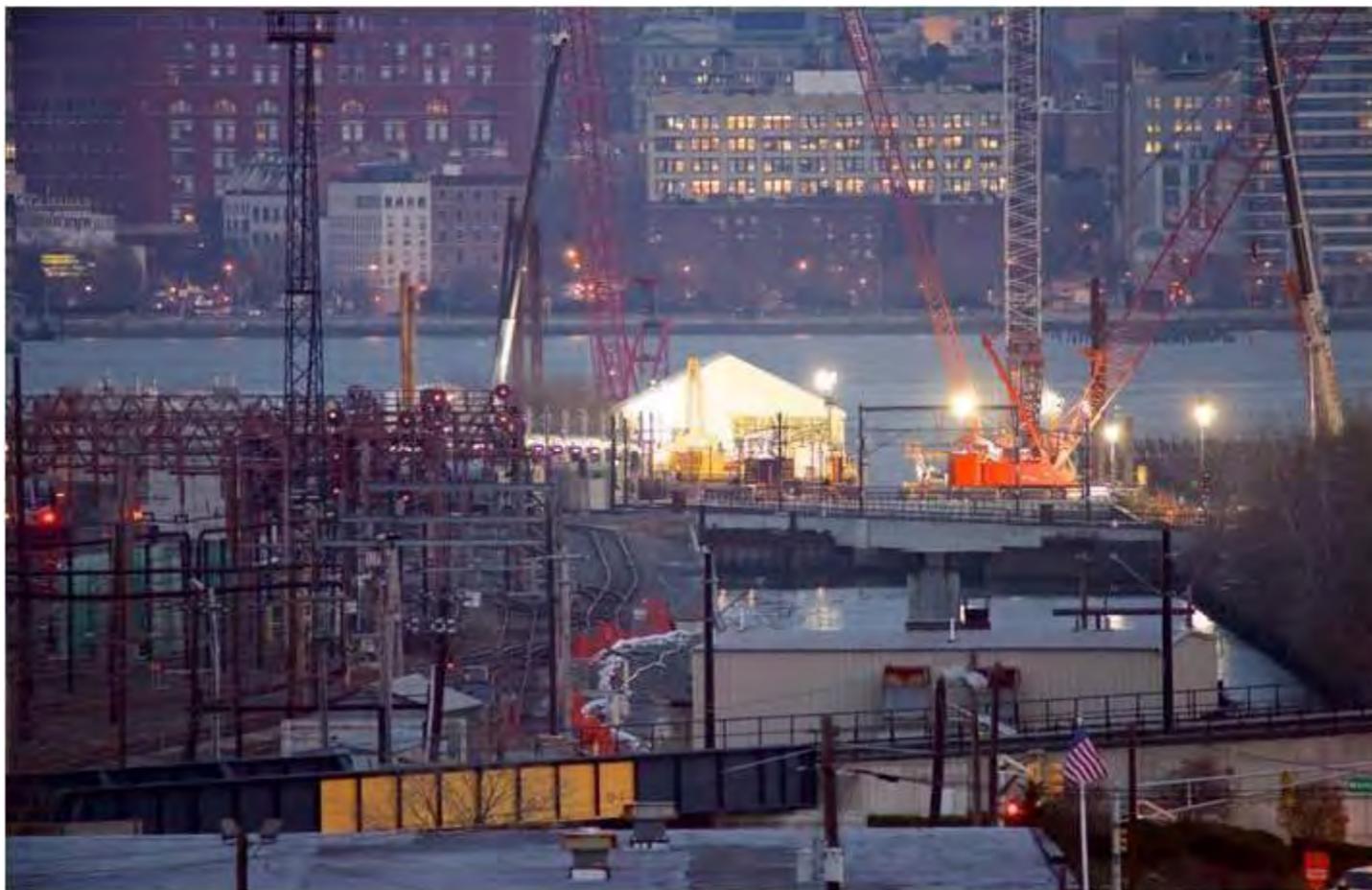


New Jersey/New York Project

Hudson River HDD Pullback

November 30, 2012

Setting up of barges with cranes

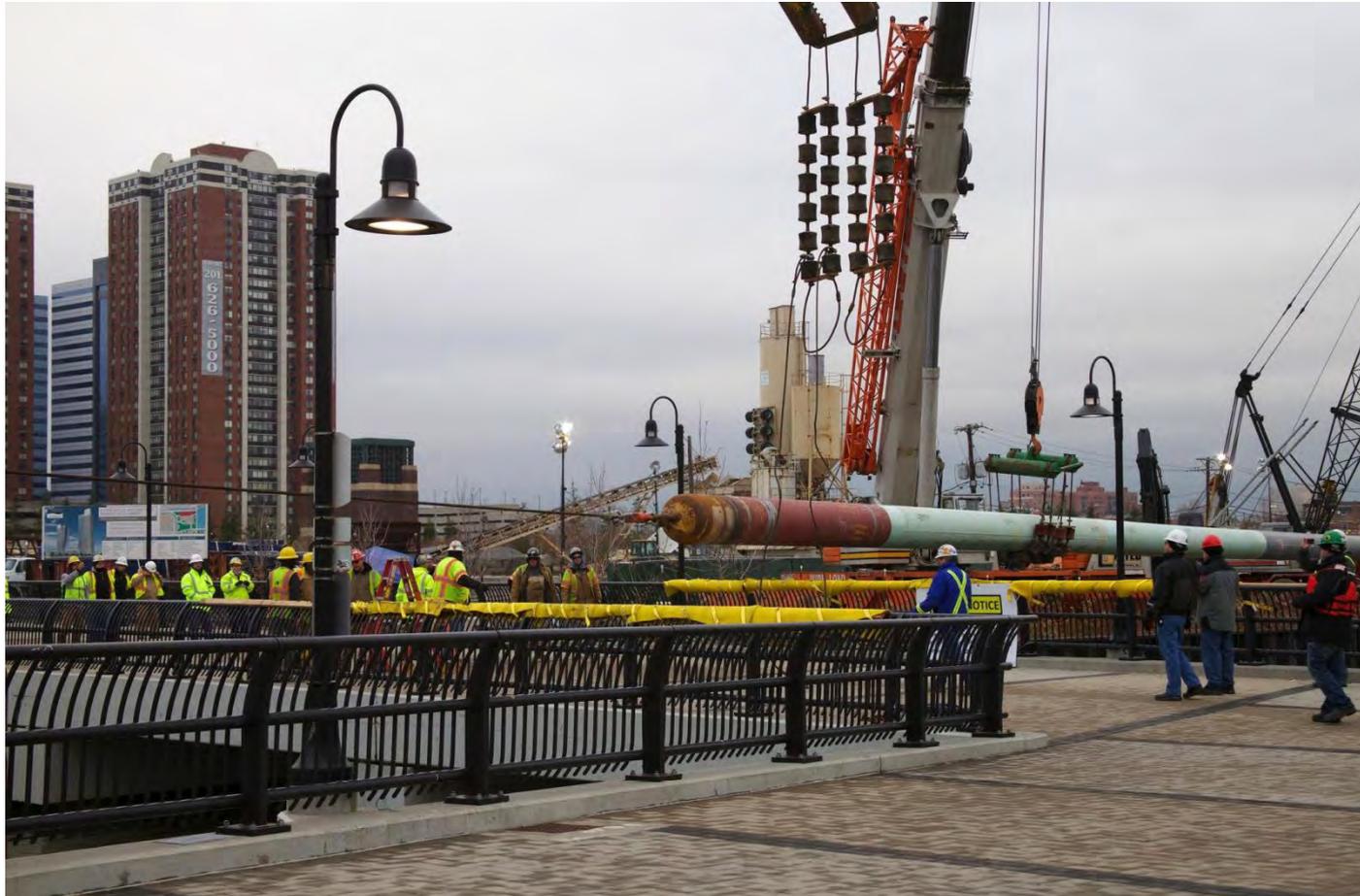


New Jersey/New York Project

Hudson River HDD Pullback

December 1, 2012

Pipe being pulled across the Hudson River Walkway



New Jersey/New York Project

Hudson River HDD Pullback

December 1, 2012

Pipe across the Hudson River to the entry point



New Jersey/New York Project

Hudson River HDD Pullback

December 1, 2012

Pipe being pulled to the entry point



New Jersey/New York Project

**Hudson River HDD Pullback
December 1, 2012
Pipe entering casing on the
platform**



New Jersey/New York Project

Hudson River HDD Pullback

December 2, 2012

Tie-in weld between pullback strings



New Jersey/New York Project

Hudson River HDD Pullback

December 2, 2012

Pullback underway



New Jersey/New York Project

Hudson River HDD Pullback

December 2, 2012

Pullback in progress



New Jersey/New York Project

**Hudson River HDD Pullback
December 3, 2012
Pullhead reaches Manhattan**



New Jersey/New York Project

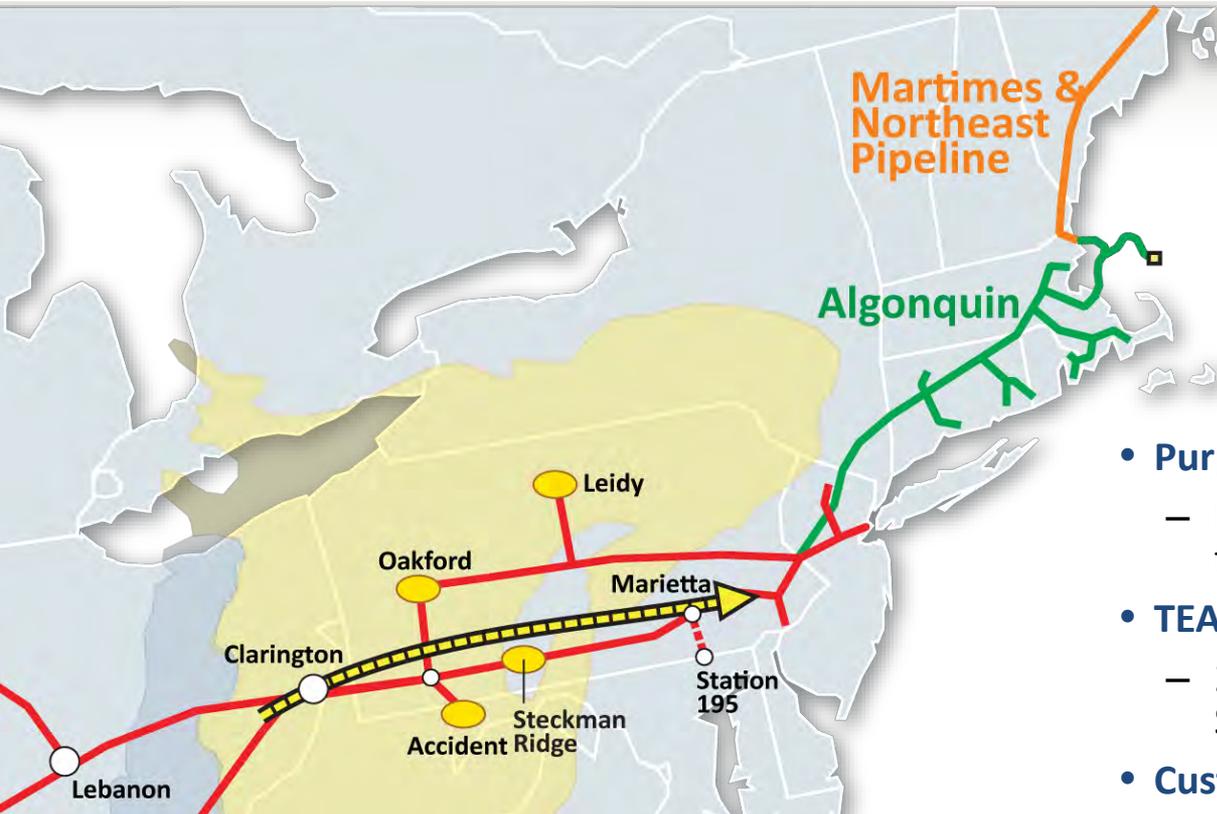
Hudson River HDD Pullback

December 3, 2012

Completed pullback in Manhattan



Texas Eastern Appalachian Market TEAM 2012



Facilities:

- 17.9 miles of 36" pipeline loop
- 26,000 horsepower addition

• Purpose:

- Provide customers with access to Marcellus production

• TEAM 2012 Scope:

- 200 MMcf/d expansion from Southwest, PA

• Customers:

- Range Resources 150 MMcf/d (16 years)
- Chesapeake Utilities 50 MMcf/d (15 years)

• In-service: 2H 2012

Texas Eastern Appalachian Market TEAM 2014



Project Details:

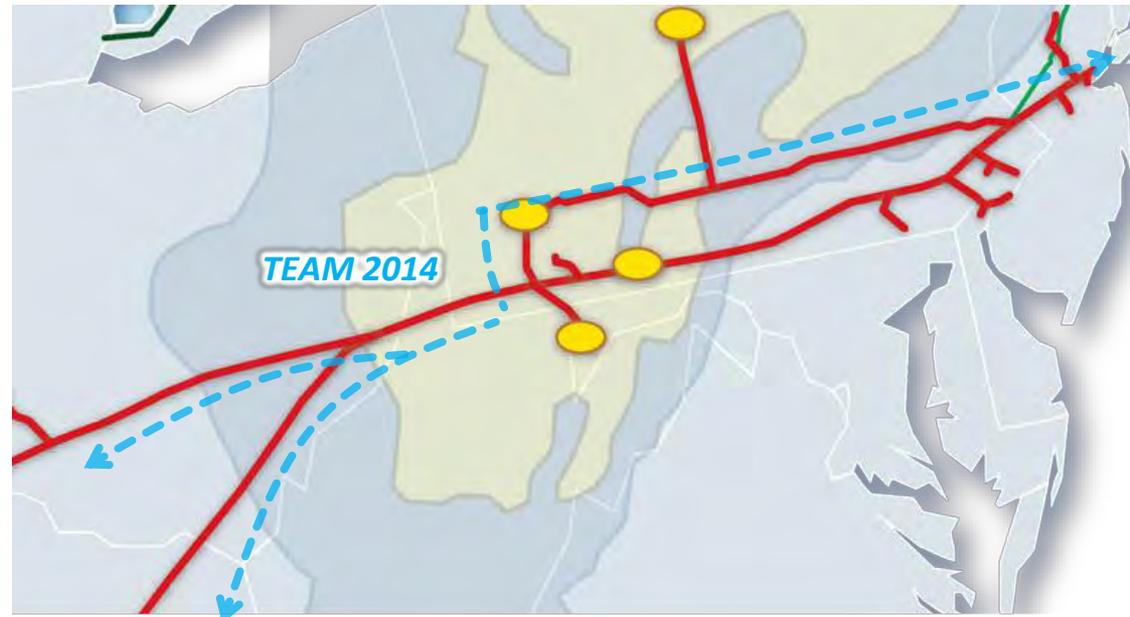
- Diverse firm path options from SW PA and WV Marcellus to Texas Eastern M3 and Henry Hub area
- 600 MDth/d
- 2H 2014 In-service

Milestones Achieved:

- Executed PA's with Chevron and EQT for 300/d each
- FERC Pre-Filing July 2012

Next Steps:

- File FERC Certificate Application (Feb 2013)
- Receive FERC Certificate (Dec 2013)



Texas Eastern Transmission, L.P. Philadelphia Lateral Expansion



Purpose:

- Provides project shippers with additional capacity on the Philadelphia Lateral

Project Scope:

- 27 MMcf/d expansion of the Philadelphia Lateral
- CapEx: ~\$15 MM

Customers:

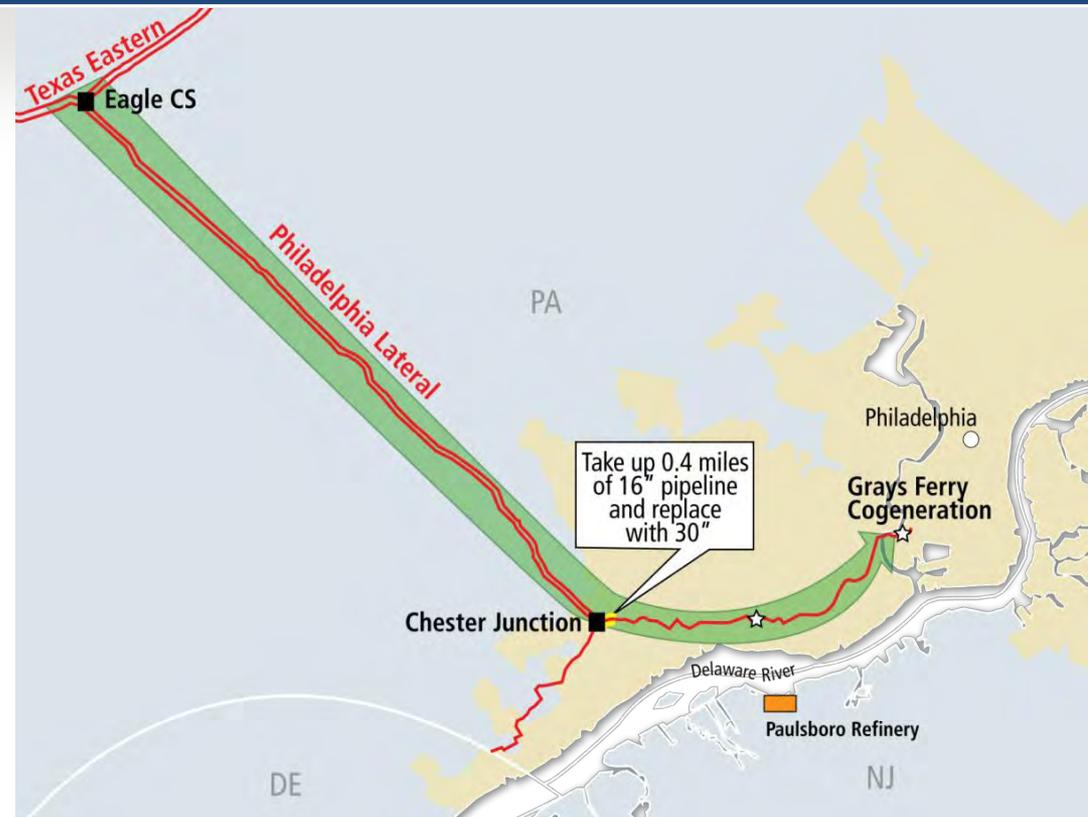
- Grays Ferry Cogeneration (15 years)
- Paulsboro Refinery (15 years)

Project Status:

- Under Construction
- In-service 2H12

Facilities:

- 0.4 miles take up 16" and re-lay 30"



Ohio Pipeline Energy Network OPEN Project



Project Details:

- Expansion of Texas Eastern into Ohio Marcellus and Utica Production
- Receipt and delivery point optionality to access to Texas Eastern's diverse markets in M-2 to Access Area
- Capacity: 700 – 1,000 MDth/d
- In Service: 2H 2015

Milestones Achieved:

- Executed PA with AEP's Ohio Power Co.
- Completed Open Season May 18

Next Steps:

- Finalize scope and facilities
- Complete PA's with shippers

